

FARMERS RURAL ELECTRIC COOPERATIVE CORP.

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and Farmers Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

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Rates

1. Capacity - \$3.81 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00020 per kWh to cover EKPC's market participation costs.

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a. Time Differentiated Rates:

| Year | Winter | | Summer | |
|------|-----------|-----------|-----------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2020 | \$0.02946 | \$0.02385 | \$0.02770 | \$0.01716 |
| 2021 | \$0.02905 | \$0.02308 | \$0.02949 | \$0.01763 |
| 2022 | \$0.02893 | \$0.02293 | \$0.02864 | \$0.01727 |
| 2023 | \$0.02880 | \$0.02284 | \$0.02920 | \$0.01775 |
| 2024 | \$0.02844 | \$0.02298 | \$0.02917 | \$0.01795 |

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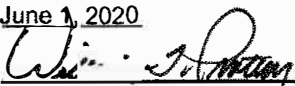
b. Non-Time Differentiated Rates:

| Year | 2020 | 2021 | 2022 | 2023 | 2024* |
|------|-----------|-----------|-----------|-----------|------------|
| Rate | \$0.02461 | \$0.02472 | \$0.02439 | \$0.02455 | \$0.02454* |

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

| | On-Peak | Off-Peak |
|---------------------------------|--|--|
| Winter (October - April) | 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m. | 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m. |
| Summer (May - September) | 10:00 a.m. - 10:00 p.m. | 10:00 p.m. - 10:00 a.m. |

DATE OF ISSUE: March 31, 2020
DATE EFFECTIVE: June 1, 2020
ISSUED BY: 
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in _____ dated _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Kent A. Chandler
Executive Director



EFFECTIVE
6/1/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FARMERS RURAL ELECTRIC COOPERATIVE CORP.


Equal To or Less Than 100 kW from Dispatchable Generation Sources (continued)

Terms and Conditions

1. All power from a QF will be sold only to EKPC. T
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system. T
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. T
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. T
6. QF shall obtain insurance in the following minimum amounts for each occurrence: T
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. T
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility. N
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11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year

DATE OF ISSUE: April 3, 2018
DATE EFFECTIVE: Service rendered on and after March 27, 2018
ISSUED BY: William J. Parsons
President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2017-00212 dated March 27, 2018.

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| Gwen R. Pinson Executive Director |
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| EFFECTIVE 3/27/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |