RATE	ES AND CHARCES
	3rd Revised SHEET NO. 31.028
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	4th Revised SHEET NO. 31.028
	P.S.C. KY. NO. <u>10</u>
	Community, Town or City
	FOR <u>ALL TERRITORY SERVED</u>

SCHEDULE LPB-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:

\$4,659.66 per Month

Demand Charge:

\$8.04 per kW of contract demand

\$10.33 per kW for all billing demand in excess

(I)

of contract demand

Energy Charge:

\$0.046899 per kWh

<u>DETERMINATION OF BILLING DEMAND</u>: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

<u>DETERMINATION OF BILLING ENERGY:</u> The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE: 09-30-2021

DATE EFFECTIVE: 10-01-2021

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2021-00108 Dated: 09-30-2021

KENTUCKY SERVICE COM

PUBLIC SERVICE COMMISSION

Linda C. Bridwell Executive Director

FFFCTIVE

10/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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		SHEET NO.

RATES AND CHARGES

SCHEDULE LPB-5 – LARGE POWER RATE

HOURS APPLICABLE FOR

MONTHS

DEMAND BILLING - Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the excess demand charge, plus
- (b) The product of the contract billing demand multiplied by 425 hours and the energy charge per kWh. plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

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DATE EFFECTIVE: 10-16-2014

ISSUED BY (TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFF BRANCH

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR	Community, Town or City		
P.S.C. KY. N	NO.	10	
Original	SHEET NO.	31.030	
CANCELLII	NG P.S.C. KY. NO.	9	
	CHEET NO		

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

RATES AND CHARGES

SCHEDULE LPB-5 - LARGE POWER RATE

<u>FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE</u>: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

- 1. Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
- 2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2014-00155 Dated: 10-16-2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

unt Kirtley

EFFECTIVE

10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)